

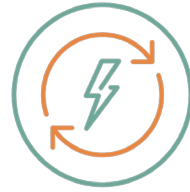
Project Overview



up to 174 TURBINES
Capacity



Battery Storage
Under investigation



supplying up to 600,000
homes with electricity

Clean Energy Impact

Up to 1.3GW
Generation Capacity

Contributing to National Grid
Via the proposed VNI West transmission line

Offsetting 4M Tonnes+ of CO₂ per year
(subject to detailed design & final turbine selection)

Contributing to 65% Renewables target
Victorian Renewables Energy Target by 2030 and 95% by 2035
(and long term net zero emissions by 2050)

Note: All figures are based on a 1.3 GW project.

20 Full Time jobs
Over 30+ years



500+
Direct jobs

Approx



\$1200M
Investment



14,000 ha of land



25km north-west of
Kerang



Continuation of
agricultural activities
(grazing and cropping)

Timeline



Environmental Referrals
May 2024



Referral Decision
September 2024



Environment Effects Statement (EES) commenced
October 2024



EES and Planning Permit Application submitted
Q4 2026



Construction Commencement
Q4 2029

2032

Operations



Community Benefits

500+ Direct Jobs

During Construction.

20 Full Time Jobs

Over the 30+ years operations & maintenance phase.



Over \$50m+ community benefit sharing*

Established to provide positive and lasting benefits to the local community that extend beyond the life of the project.

**Over the life of the project and indexed for CPI.
All figures are based on a 1.3 GW capacity.*

Employment benefits extend to hospitality

Including hotels/motels, B&Bs, cafes, pubs, catering, cleaning companies etc.

Employment benefits extend to suppliers

Including fuel/water supply, vehicle servicing, uniform suppliers, tradespersons, tool and equipment suppliers etc.



Community benefit sharing

RES is committed to giving back to the communities that host our renewable energy projects through community grants and neighbour shared benefit schemes. Sponsorships include the Quambatook Bowls Club, Wandella Cricket Club, Kerang Neighbourhood House, and Koondrook & Murrabit Primary School camps.

During the development phase we also provide sponsorships for local groups and projects. To enquire about sponsorship email us on info@cannie-windfarm.com

Approvals Process

Environment Effects Act 1978 and Environment Protection and Biodiversity Conservation Act 1999 referrals - May 2024

To the Victorian Minister for Planning and the Commonwealth Minister for Environment and Water.

Referral Decision - EES Required - Sept 2024

The Environment Effects Statement (EES) process is accredited to assess impacts on MNES under the EPBC Act through the Bilateral (Assessment) Agreement between the Commonwealth and the State of Victoria. The Commonwealth will make its decision under the EPBC Act, after having considered the Victorian Minister for Planning's assessment under the Environment Effects Act at the conclusion of the EES process.

Conduct Required Studies

WE ARE HERE

RES is preparing the EES studies specified in the EES scoping requirements, and the integrated statutory approval application requirements.

Lodge EES, including draft planning permit application

With the Victorian Department of Transport and Planning.

Public Review, including an EES Inquiry

Community, Councils and agencies can make submissions and participate in the Inquiry process.

Minister for Planning Assessment

Minister's Assessment of the EES, with consideration of submissions received and the Inquiry Report, is provided to decision-makers.

Decisions on Approvals

Made by the Victorian Minister for Planning for the Planning Permit Application, and the Commonwealth Minister for the Environment for the EPBC approval application. Approval decisions could include approval of all or part of the proposed development with conditions.

Approvals Timeframe:

~3 YEARS

Environment Effects Statement (EES)

An Environment Effects Statement (EES) is being prepared for the Cannie Wind Farm, including the transmission line connection.

Studies required as part of the EES and Planning Permit Application include:

- Aboriginal Cultural Heritage
- Air quality
- Biodiversity
- Landscape and Visual Amenity, including shadow and flicker
- Noise and vibration
- Socio - economic values
- Soils and contaminated land
- Surface water and groundwater
- Historic Heritage
- Land use planning
- Traffic and transport
- Electromagnetic interferences
- Aviation

Have your say

The Cannie Wind Farm Draft EES scoping requirements are open for public comment until midnight on 16 September 2025.

Your comments can be made via the Engage Vic website:
engage.vic.gov.au



EES Consultation

● Guided by the EES Consultation Plan

● Opportunities: info sessions, online/face-to-face meetings, stakeholder and council meetings

● After EES submission to DTP: community can make submissions and join inquiry process

Scan QR code to learn more on the DTP website:



Biodiversity

Project design focus

Avoiding and minimising impacts on significant plants, animals, and habitats.

Biodiversity studies underway

Targeted surveys for threatened flora and fauna

Habitat assessments (including ephemeral wetlands and waterways)

Bird and bat utilisation surveys

Key species & habitats of focus

Matters of National Environmental Significance under the *Environment Protection and Biodiversity Conservation Act 1999*:

- Threatened species & communities (e.g. Plains-Wanderer)
- Migratory species (e.g. Fork-tailed Swift)
- Ramsar wetlands (e.g. Kerang wetlands)

Threatened species & communities under the *Flora and Fauna Guarantee Act 1988*
(e.g. Brolga, Black Falcon)



Cannie Wind Farm

Transmission

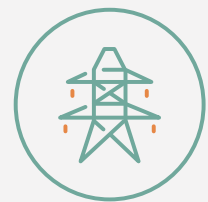


We're seeking to partner with local landowners to host transmission infrastructure.

Hosting transmission provides a diversified income stream for farmers, with less than 2% farming production impact, which is offset by hosting fees.

Renewable energy will be supplied to the grid via a connection to the VNI West transmission line

Anticipated timeline for transmission hosting is 3-4 years, subject to VNI West delivery schedule.



A Transmission Corridor Study Area has been identified

Multiple overhead line options are being assessed on social, environmental and economic considerations.

Transmission infrastructure will be located with landowner agreement and will coexist with agricultural activities

RES does not have compulsory acquisition powers.

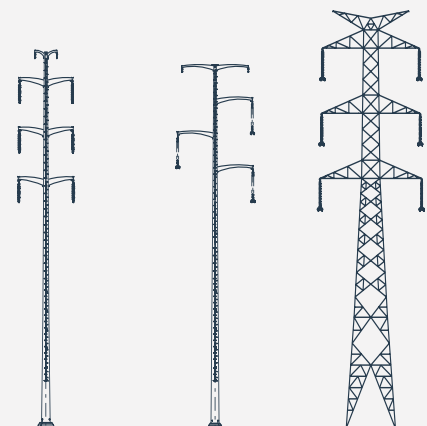


The final transmission easement will be ~70m wide

Located within one of the study areas after further refinement.

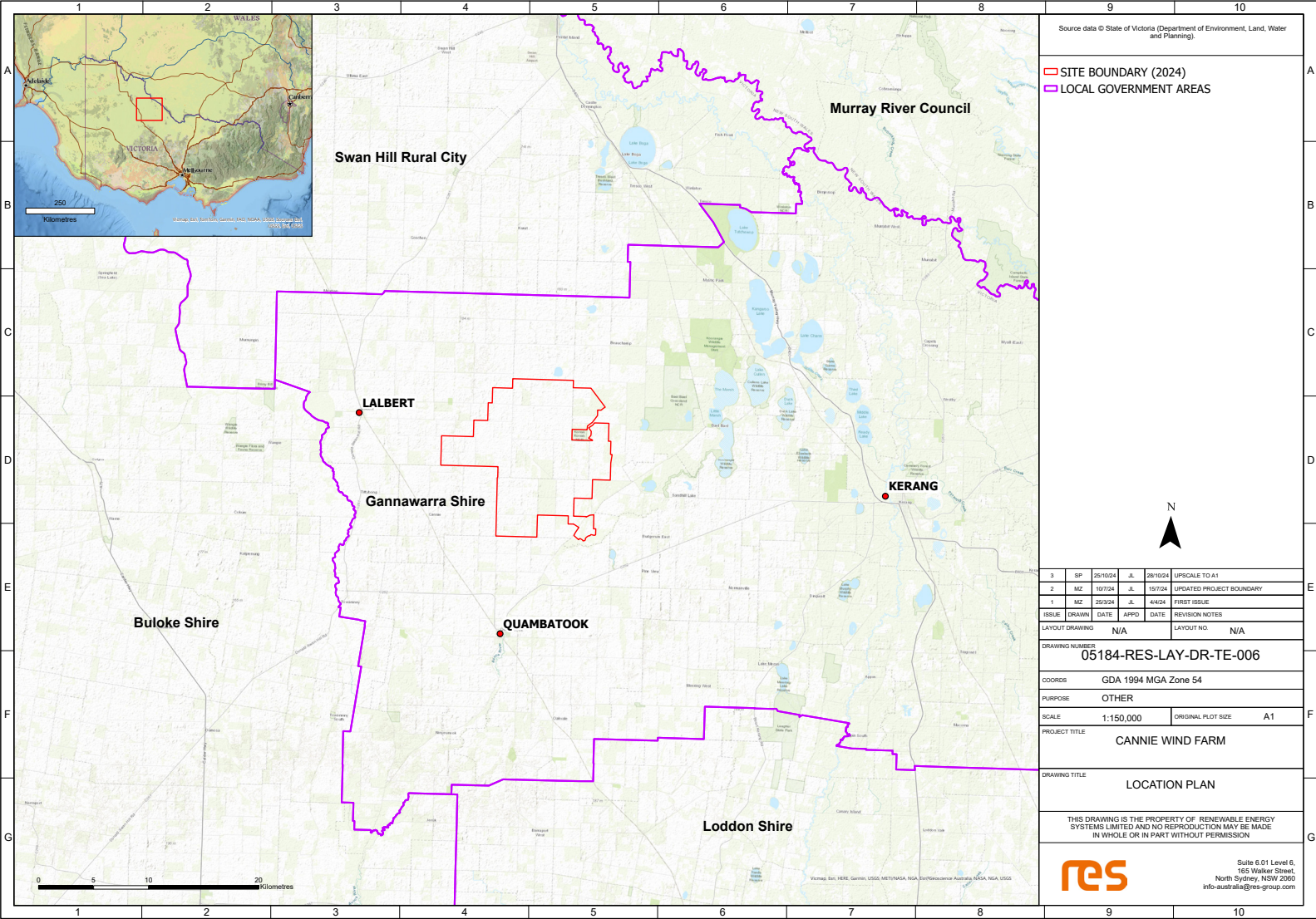
Proposed transmission infrastructure

- Double circuit overhead transmission line
- Towers with a height of 60-80m
- Transmission tower spacing of 300-500m apart
- Ground clearance between 8-15m
- Easement width of 60-80m



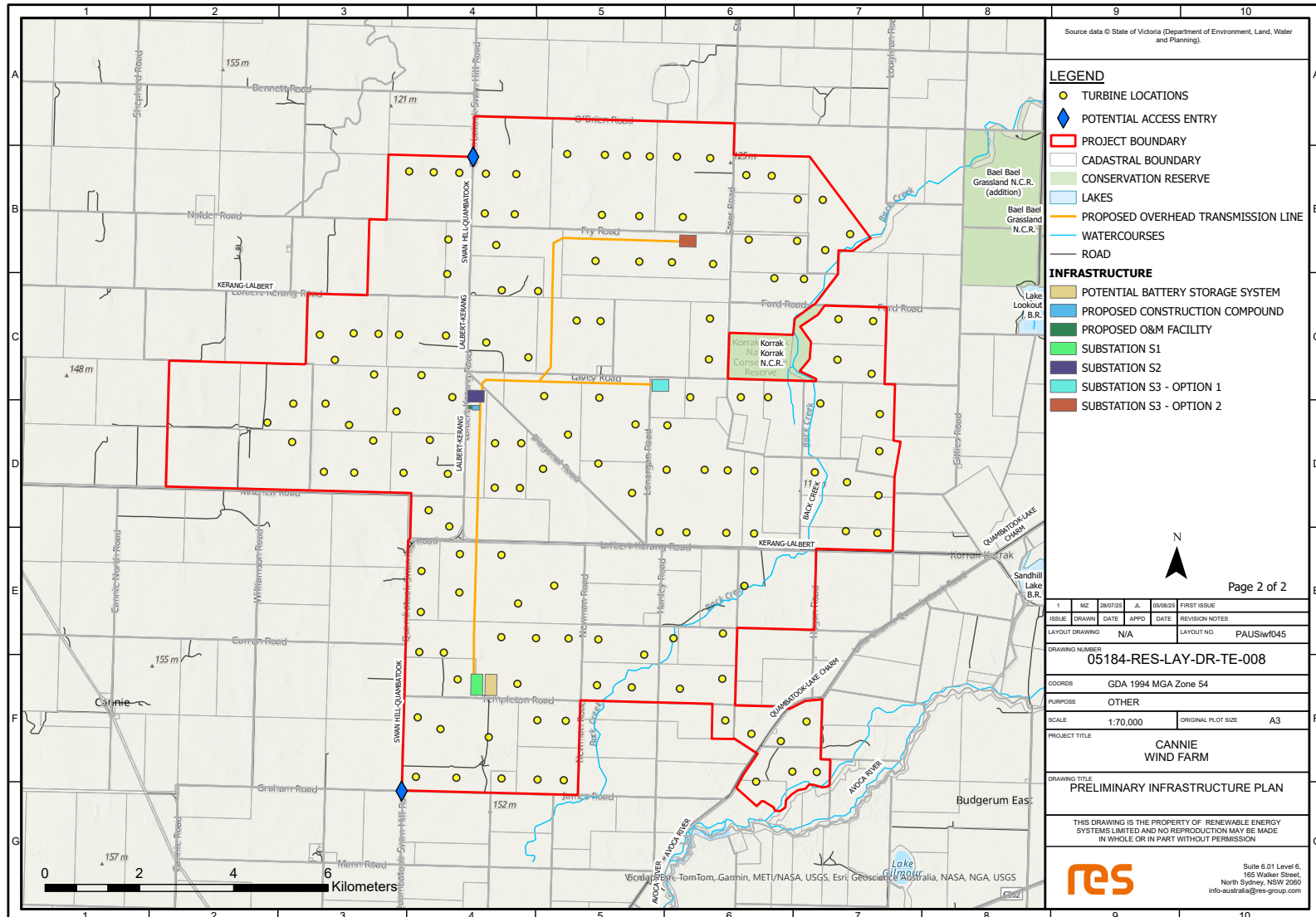
Cannie Wind Farm

Location map



Cannie Wind Farm

Layout on cadastre



Cannie Wind Farm

Layout on aerial

power for good

